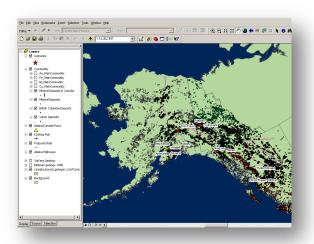






# Mineral Occurrence Revenue Estimation & Visualization Tool

A System for Evaluating Potential Revenue and Carbon Emissions from Mineral Resources for Existing and Expanded Rail Networks in the Alaska - Northwest Canada region



Colin Brooks, MTRI Paul Metz, UAF Robert Shuchman, MTRI Michael Billmire, MTRI Helen Kourous-Harrigan, MTRI

September 2011

Depent Typ Posphyry I and Singe	n Cu Mo deposit (Cos r, 1906; mode	One Conena Cu	d)		(CO) Annoration
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\$USD	\$6.42 hil.	\$85.3	30 bil. \$	1.22 tril.	
\$CAD	\$6.95 64	\$92.3	юы. \$	1.32 tril.	
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Deposit Attr Land Status		Land D	eposits w/m 20km	3	Load Costs
Deposit Typ			istance to Rai (m)		Soenario
		ospect	Existing	g 162.3	(   <del> </del>

#### www.mtri.org www.mtri.org/mineraloccurrence.html

MorevT\_AEG\_NTC\_Sept2011\_v2.ppt



# **Presentation Outline**



- Background & Motivation
- Current Capabilities & Upcoming Developments
- Screen Shot Demo
- Tool Methodology
  - Revenue Estimation Methodology
    - Calculation of Gross Metal Value
    - Estimation of potential freight volumes
  - Cost Estimation Methodology
    - Capacity, Mining cost (Capital Expense, Operating)
    - Transportation cost (multimodal)
  - Carbon Accounting: Transportation Carbon Accounting Module (TCAM)
    - Rail, Truck, Waterborne (OGV & barge)
  - Dynamic Network Routing Module

#### **Detailed Screen Shot Walk-through**

- Visualization examples
- Step-by-step tool usage



# **Presentation Outline**



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**Detailed Screen Shot Walk-through** 

- Visualization options
- Step-by-step tool usage

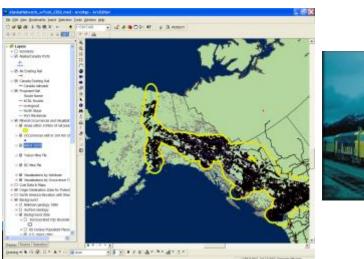


# **MOREV:** Purpose

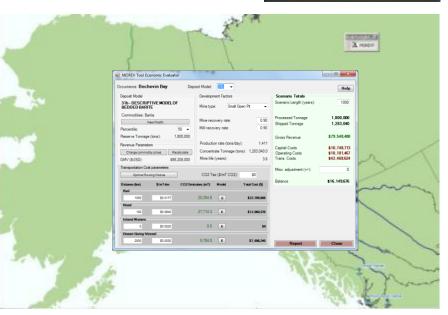


- Provide **GIS-based visualization** for decision makers to **evaluate revenue potential** from **mineral exploitation** in **Alaska**, **Yukon**, and **BC** 
  - Especially in light of new proposed & potential rail transportation links











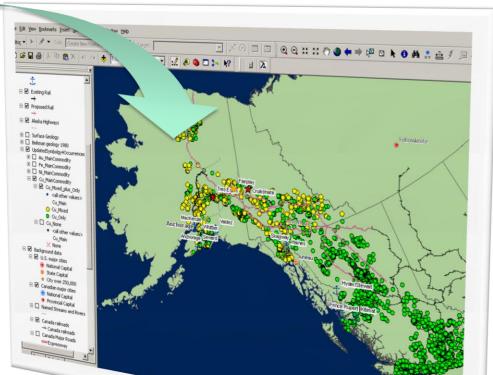
# **MOREV:** Background



Starting point: Gross Metal Value of Identified Major Mineral Occurrences in ARR Extension Corridor in Alaska (P. Metz, full ARDF version, revised 2010 from 2007 ACRL Phase I study)

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...but, to be useful it is desirable to make resource databases available to more users in **resource development & transportation** communities, so...



...we implemented Metz's methodology into ARDF, BC mine file, and Yukon mine file, allowing new ways of exploring scenarios for mineral resources & transportation networks



# **MOREV:** Key Points



- Spatializing the mineral occurrence database allows integration of disparate data important to resource development & transportation decision makers, example uses:
  - → Calculate potential revenue & freight volumes from occurrences within 100-km of a proposed transport link
  - → Visualize proximity to existing infrastructure, historic mines, nearby deposits
  - $\rightarrow$  Visualize land use patterns, watersheds, political boundaries
  - → Track CO2 in transportation segment for a proposed mine
  - → Calculate and visualize most efficient multi-modal transportation route.
- Sensitivity analyses can be performed, for example:
  - Transportation costs with and without a new rail link
  - Carbon impact of multimodal routing options (truck/rail/OGV)
- Inputs and assumptions are transparent to and modifiable by the user
  - e.g. modal shift costs, carbon cost per ton-mile, port charges, mineral occurrence tonnage, costs per ton-mile, commodity price, mine recovery rate, etc.
- Occurrence data are updateable





- Small to midsized exploration interests in pre-feasibility stages of project planning for new mining projects
- Transportation & infrastructure planners
  - State & local government
- Potential for helping in permitting process
  - Example: Preparation of NI 43-101 mineral project disclosures in Canada
- Government agencies & resource database maintainers
- Investment community & lenders
- Researchers (geological, transportation, economic, etc.)



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## **MOREV: Current Capabilities**



#### Database Linkage

- Gross Metal Value can be automatically calculated for any collection of mineral deposits with a valid USGS Deposit Model
  - Currently applies to **67%** of ALL metallic mineral occurrences in the combined ARDF, BC, and Yukon mine files (**73%** of ARDF occurrences)
  - We have added functionality so that the **user can select/change a deposit model** for the occurrences with unidentified deposit types

#### Scenario Evaluation

- Calculates and displays mine capacity (tons/day) based on Modified Taylor Rule (updated by Long 2009)
  - From this value, calculate Mine Capital Expense and Mine Operating Cost
  - Researching implementation of SEE software more advanced costing
- Dynamically calculates optimal route from mineral occurrence to user-chosen destination based on transportation costs
  - Derives total multi-modal **transportation cost** and **carbon emissions** associated with transporting minerals along the calculated route



# **Presentation Outline**



- Background & Motivation
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#### Screen Shot Demo

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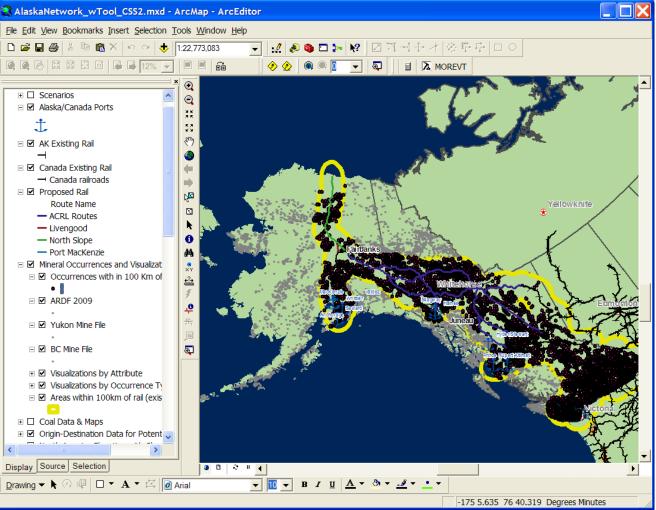


# MOREV Workflow Details: Example Scenario Setup



# User visualization of geographic context of candidate mineral occurrences (ACRL corridor as well as all AK, Yukon, BC)

- Proximity to existing + proposed rail/road/grid infrastructure
- Transport distance/route selection to port
- Proximity to candidate mineral occurrences, known deposits, existing/historic mines
- Map display options: (examples next page)
- In-corridor occurrences
- Gross Metal Values\*
- Deposit Type
- Commodity groupings

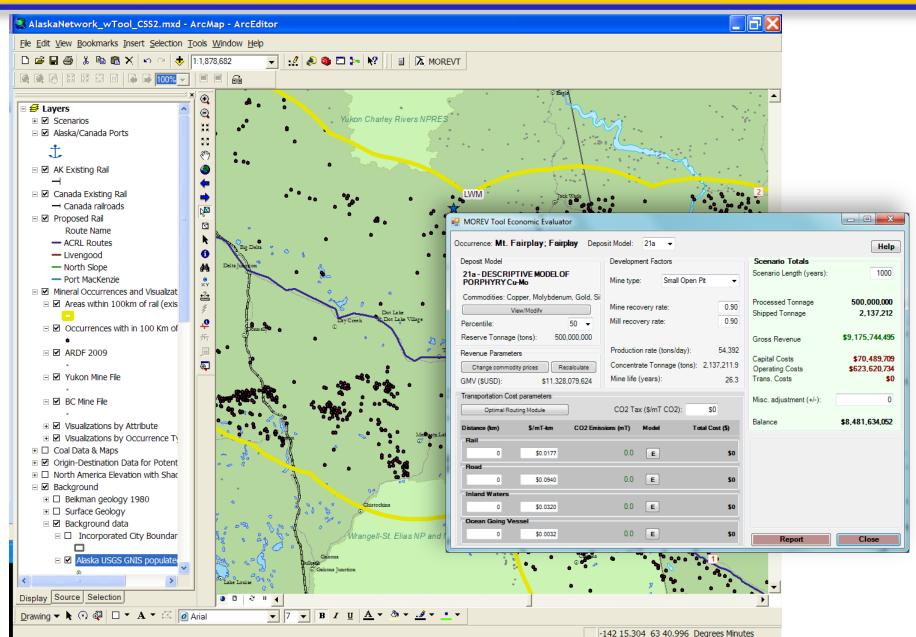


\*P. Metz. UAF



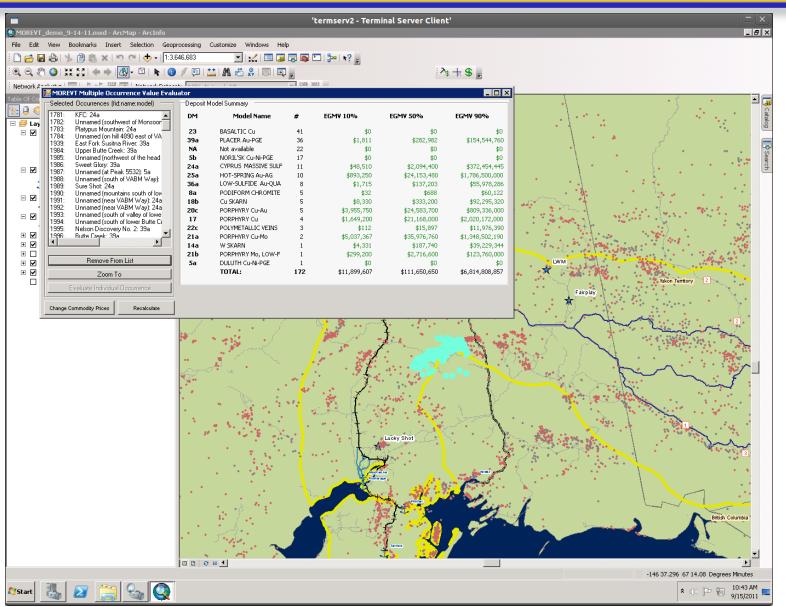
# Example Single Mineral Occurrence Selection







# Example Multiple Mineral Occurrence Selection



New functionality added to MOREV tool in 2011; expanded help as well

ASK



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- Calculation of Gross Metal Value
  - Tonnage from USGS Mineral Deposit Models for occurrence (after Cox & Singer); or user can input known or measured tonnages and commodity prices
- Installation and operating cost estimates from statistical models from historical economic mines (after USGS, Camm)
- Multimodal transportation costs of shippable tonnage derived from US Transportation Statistics database

Parameters are user-updateable



# Revenue Estimation Methodology:

- Multiplier effect in local economy new wealth generation from development of mineral resources
- Fort Knox Gold Mine \$104 million per year during 12 year estimated life of mine
  - 1999 Information Insights report for the Fairbanks North Star Borough
  - Through multiplier effect wages, supplies, property taxes, reduced energy costs
- Estimated GMV = \$1.2 billion
- The value to communities of mineral resource development can be equal to the GMV





# **Carbon Accounting**

#### **Transportation Carbon Accounting Module (TCAM)**

- TCAM

Consumptio

Fuel cons



- Rail, truck, barge, and OGV (ocean going vessel) emissions models (based on fuel usage estimates) are incorporated
- Mode-specific calculator forms show model assumptions and allow usermodification of default parameters
- Interacts with dynamic routing module to enable user to select most carbon efficient shipping logistics route
- **CO2 equivalent** (which includes:CO2, CH4, and N2O) values are used
- Sources for fuel consumption/emissions model data:
  - Rail: Association of American Railroads, US EPA
  - Truck: USDOT Federal Highway Administration, Vehicle Inventory and Use Survey (VIUS) 2002, US EPA
  - Water: MAN Diesel, European Environment Agency, US EPA, ICF International, Lloyd's Register

			🖳 TC	AM - Road	
			Vehi	cle Specifications	3
			Truc	k type: 53' Tra	actor Trailer
ssions parameters			Vehi	cle weight (mT):	25
(g): 2.6681			-Cons	sumption/emission	ns parameters
n / mT-km (L): 0.005946				2/Ldiesel(kg):	2.6
g): 15.86					
Save and Close			Fuel	consumption (ki	m/L): 2.0
TCAM - Water Freight Transpo	ort		CO	2 / mT-km (g):	216.0
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One-way distance (km):	1000		Ma	Reset	Save and Close
-	Nun	nber:		3	
Ship type: Bulk Carrier	▼ Тур		SSD 👻	MSD -	
Ship size (name): Panamax		I type:	RO 👻	MD 👻	
ShipsSize (dwt):	72,500 Pow	er (kW/engine)	10,410	612	
Operating Modes	Hotelling	Maneuver	RSZ	Cruise	
Average speed (km/hr):	0.0	9.3	20.2	26.9	
Time in mode (hr):	40	1	2	21.1	
Loading Factors					
Main engine:	0	0.2	0.4	0.8	
Aux. engine(s):	0.22	0.45	0.27	0.17	
Total kWh		2,000	0.000	224.070	
Main engine:	0 12.485	2,080 918	8,320 918	234,079 5.036	
Aux. engine(s):	12,480	218	318	5,036	
CO2 eq. emission rate (g/kWh) Main engine:	0	682	620	620	
Aux. engine(s):	690	717	652	652	
Total CO2 eq. emissions (kg)					
Main engine:	0	0	5,159	145,129	
Aux. engine(s):	8,615	633	599	3,284	
CO2 emissions, all modes Total per trip g / m	T-km		Save	e and Close	
	2.2540				
103,410 2.2340				Reset	



## **Dynamic Network Routing Users can choose origins & destinations**

- Routing is dynamically calculated from user-defined mineral occurrence origin and specified destination points (port, cities, or facilities; U.S., Canada or overseas for destination)
- Most cost efficient route is automatically chosen, but user will have the ability to force route through certain locations
- Can select most carbon-efficient means of shipping mineral concentrates

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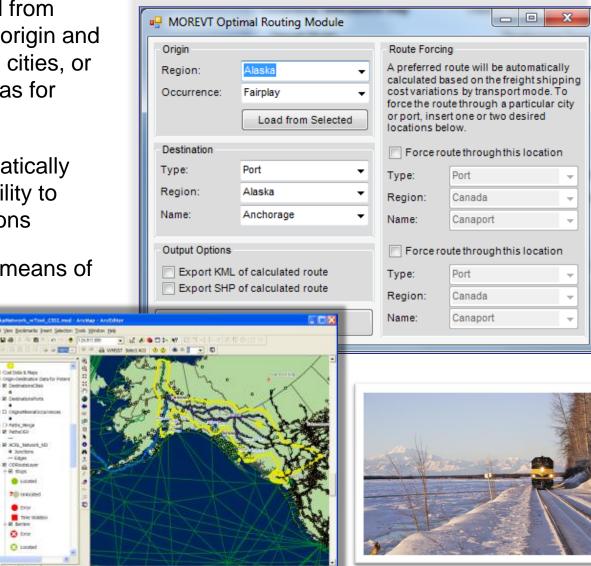
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Modal distances and intermodal transition points that were calculated will be loaded directly into the transportation costing calculations w/ option for exported KML visualization of route as well





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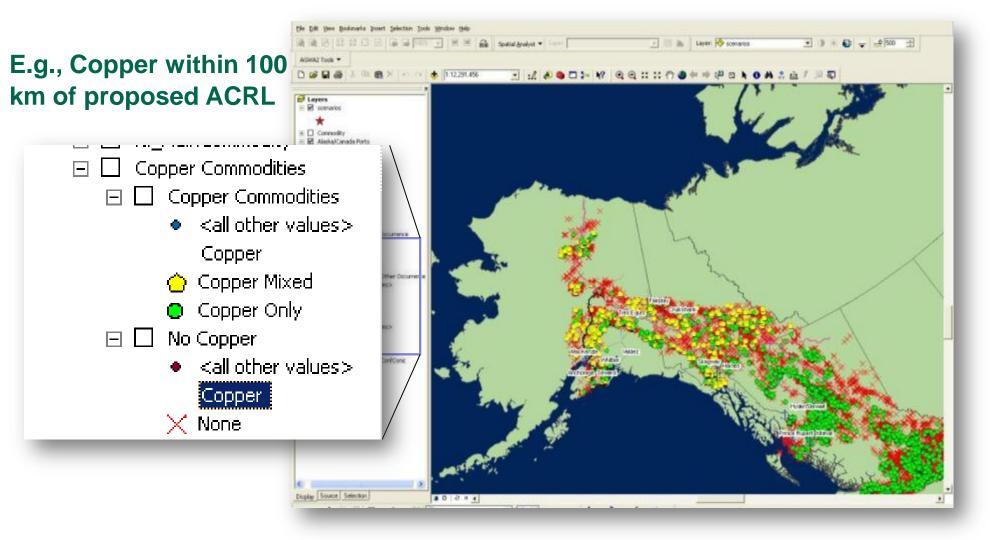
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# **Map Display Examples**



## Allow Filtering by Attribute, Commodity Type

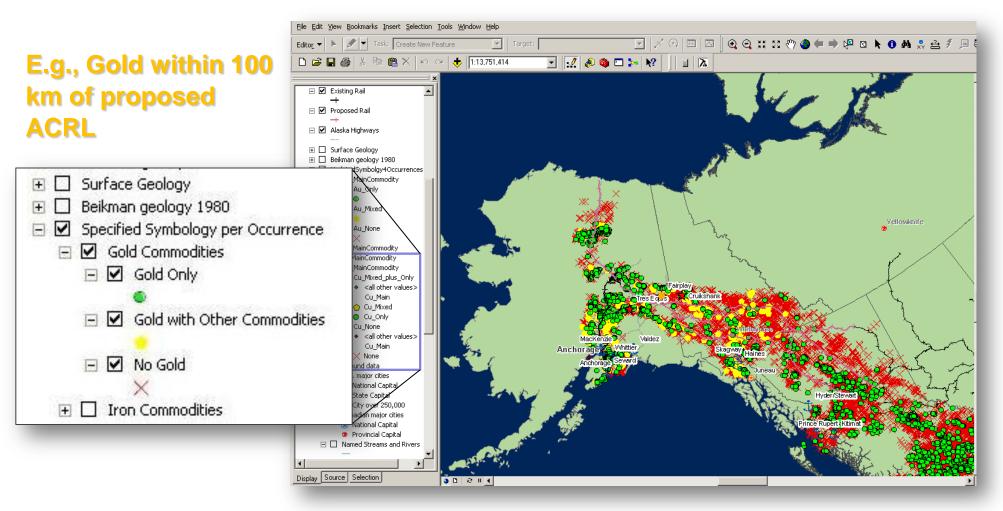




**Map Display Examples** 



## Allow Filtering by Attribute, Commodity Type







## **Transportation expense calculation: Freight volumes**

- Freight volume is estimated from concentrate tonnage (which is dependent on reserve tonnage, commodity grades, and mine and mill recovery rates; deposit model) and distance traveled for each of four transportation modes: Rail, Road, Inland Water, and Ocean Going Vessel
  - We calculate daily freight volume of concentrate (& summarize as total shippable tonnage)

Processed Tonnage	1,800,000
Shipped Tonnage	1,283,040

Cost per revenue tonne-kilometer for each mode were derived from literature review of Bureau of Transportation Statistics publications





# Transportation Expenses & Dynamic Routing Form



## Transportation expense calculation: Routing

The user can choose to use a ore destination and route	a preset or can set their	own	
Transportation Cost parameters Optimal Routing Module Distance (km) Rail 1000 \$0.0177 Road	CO2 Tax (\$/mT CO2): MOREVT Optimal Routing Module Origin Region: Alaska Occurrence: Fairplay	SO Route Forcing A preferred route will be automatically calculated based on the freight shipping cost variations by transport mode. To	This routing module will automatically calculate a route the minimizes transportation costs.
100 \$0.0940 Inland Waters 0 \$0.0320 Ocean Going Vessel	Load from Selected       Destination       Type:     Port       Region:     Alaska	force the route through a particular city or port, insert one or two desired locations below.   Force route through this location Type: Port Region: Canada	The user can also force the route through a particular port or city if desired.
2000 \$0.003	Name: Anchorage - Output Options Export KML of calculated route Export SHP of calculated route Calculate Route	Name:CanaportForce route through this locationType:PortRegion:CanadaName:Canaport	





## Transportation expense calculation: CO<sub>2</sub> emissions

Total  $CO_2$  equivalent emissions for each transportation mode are calculated from mode-specific emissions models, with the option to set an offset price that will be incorporated into transportation costs

Mode-specific emissions calculators have been incorporated so that users can modify default parameters

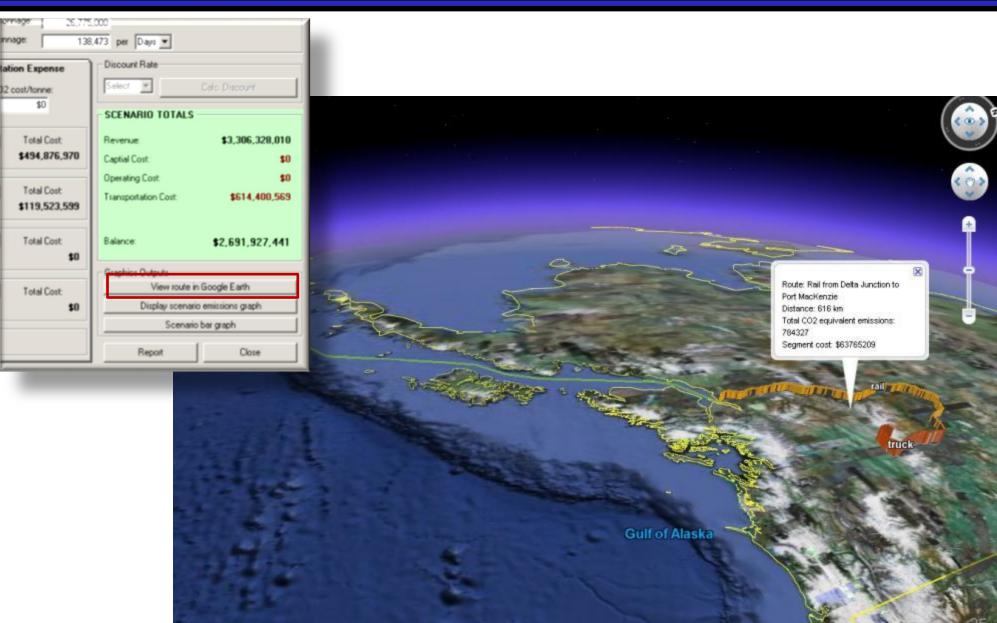
100         50.0940         46,166         E         M           Inland Waters         Caroli         Sterio	ransportation Co Optimal Ro	uting Module	] CO2	Price (\$/mT C	O2) \$0				Vehicle Spe		
Rail       Consumpton (mission)       Consumpton (mi	) istance (km)	\$/mT-km	CO2 Emissions (mT)	Model	Total Cost (5)						r Trailer
500         0.04         16.948         Image: Comparison of the state o									CO2 /L dies	sel (kg):	
Road         CO2/L disel (kg): Fuel communitor/ mT-Km (L): CO2/mT-Km (g):         Edent HpAL: Fuel communitor/ mT-Km (L): CO2/mT-Km (g):         Edent HpAL: Fuel communitor/ mT-Km (L): CO2/mT-Km (g):         Edent HpAL: Fuel communitor/ mT-Km (L): CO2/mT-Km (g):         Fuel communitor/ mT-Km (g): So substatic (d):         Fuel communitor/ mT-Km (g): Substatic (d):         Fuel communitor/ mT-Km (	500	0.04	16,948	E							): 2
100         \$0.0940         46,165         E         Term         Term         Fuel System         SSD         MSD           Inland Waters         0         \$0.0320         0         E         \$00 <td>Road</td> <td></td> <td></td> <td></td> <td>CO2 / L diesel (kg):</td> <td>External Inputs</td> <td></td> <td>Engines</td> <td>Rese</td> <td></td> <td>Save and Clo</td>	Road				CO2 / L diesel (kg):	External Inputs		Engines	Rese		Save and Clo
Inland Waters       Opening Mode       Note       Note         0       \$0.0320       0       E       \$0         Ocean Going Vessel       50.0031       4,817       E       \$56,825,357         1000       \$0.0031       4,817       E       \$56,825,357         Main engine:       0       2,260       63,30       24,00         Main engine:       0       6,260       63,30       24,00         Main engine:       0       6,260       6,30       24,00         Main engine:       0       6,260       6,30       24,00         Main engine:       0       6,260       6,30       24,00         Main engine:       0       6,260       6,20       6,20         Main engine:       0       6,20       6,20       6,20         Main engine:       0       6,20       6,20       6,20         Main engine:       0       6,20       6,20       6,20         Main engine:       0       0       5,159       1,51         Main engine:       0       0       5,159       1,51	100	\$0.0940	46,166	E	Si		• 1	Туре:	SSD 👻	MSD 👻	
0       \$0.0320       0       E       \$0       \$0       \$3       202       28         0       \$0.0320       0       E       \$0       \$0       \$1       2       21         0       \$0.0320       0       E       \$0       \$0       \$23       202       28         0       \$0.0320       0       E       \$0       \$0       \$2 </td <td>Inland Waters</td> <td></td> <td></td> <td><math>\langle</math></td> <td></td> <td></td> <td>12,000</td> <td></td> <td></td> <td>612</td> <td></td>	Inland Waters			$\langle$			12,000			612	
Ocean Going Vessel         Ax. engine(s):         0.22         0.45         0.27         0.1           1000         \$0.0031         4,817         E         \$6,525,357         12,485         918         50         027         0.1           Main engine:         0         2,000         8,320         234,00         10         56,525,357         12,485         918         50           CO2eq.emission rate (gNM)         Min engine:         0         662         620         620         622         645         620<	0	\$0.0320	0	E	50	Time in mode (hr):	0.0	9.3	20.2	26.9 21.1	
1000       \$0.0031       4.817       E       \$6.25.357       Aux engine(\$):       12.485       918       918       5.0         CO2eq.emission.rde.(gkWh)       Main engine:       0       682       620       622       620       622       620       622       620       622       620<	Ocean Going Ve	essel				Main engine: Aux. engine(s):				0.8	
Aux. engine(s):         690         717         652         663           Total CO2.eq. emissions (kg) Main engine:         0         0         5,159         145,15	100þ	\$0.0031	4,817	E	\$6,625,357	Aux. engine(s): CO2 eq. emission rate (g/kWh)	12,485	5 918	918	234,079 5,036	
	-					Aux. engine(s): Total CO2 eq. emissions (kg)	690	717	652	620 652 145,129	
CO2 emissions, all modes Total per trip g / mT-km Save and Close						Aux. engine(s): CO2 emissions, all modes	8,615		599	3,284	



Michigan

**Research Institute** 

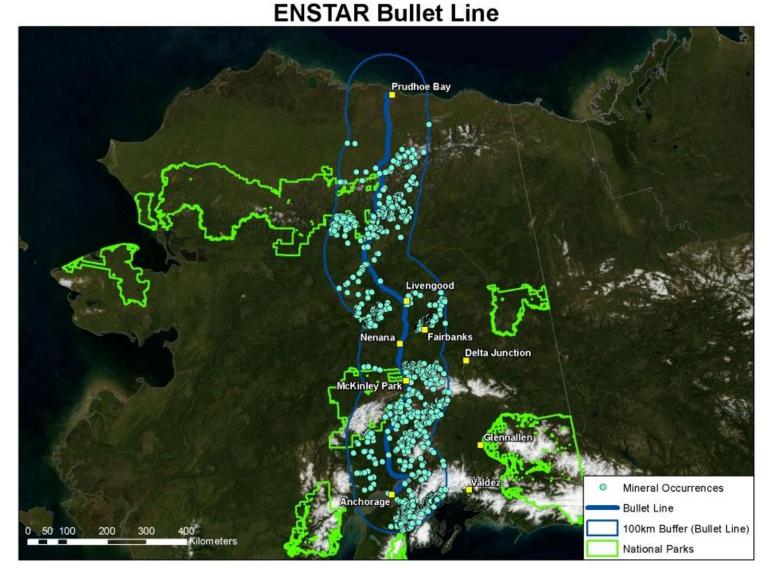




# Scenario: Alternative Pipeline Route

Research Institute



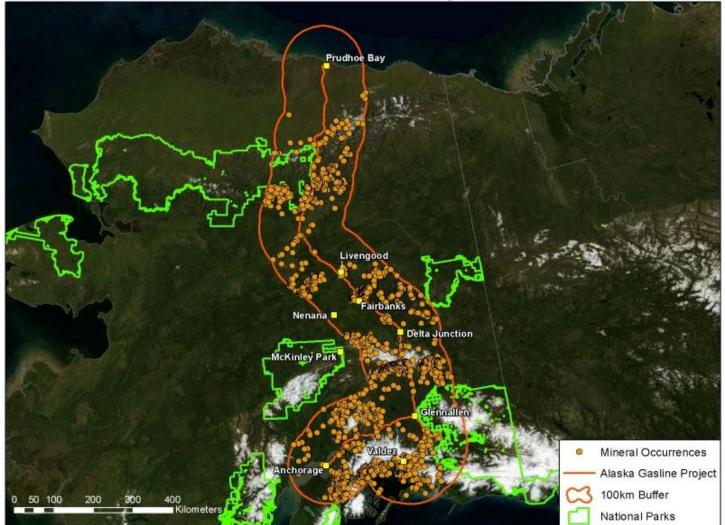


Proposed Bullet Line (from Prudhoe Bay to Anchorage) with mineral occurrences within 100-kilometers of pipeline.





#### Alaska Gasline Project



Proposed Alaska Pipeline Project (from Prudhoe Bay to Valdez) with mineral occurrences within 100-kilometers of pipeline.



# Pipeline Scenario: Potential Revenue Evaluation



Tabulated Estimated Gross Metal Value (EGMV) statistics for mineral resources in100-km pipeline corridor

- EGMV: GMV x Probability of Development (Metz) – 0.001 for 10<sup>th</sup> & 50<sup>th</sup> percentile, 0.0005 for 90th

	Alaska Pipeline Project	- Updated 11/2/20	10 wit	h Development	Probability	
Model Code	Name	Metals	Amt	GMV (10th Perc.)	GMV (50th Perc.)	GMV (90th Perc.)
10	Carbonatite	Niobium - Rare Earth	1	\$771,795,431	\$9,329,300,739	\$38,420,308,164
26a	Carbonate-Hosted Au-Ag	Au-Ag	1	\$277	\$4,707	\$33,641
27b	Almaden Hg	Hg	1	\$0	\$0	\$0
30a	Sandstone-Hosted Pb-Zn	Pb-Zn-Ag	1	\$9,896	\$304,823	\$4,793,022
31b	Bedded Barite	Barite	1	\$1,489	\$30,713	\$260,597
38a	Lateritic Ni	Ni-Co	1	\$1,247,069	\$9,779,654	\$38,216,657
39b	Placer PGE-Au	Pt-Au-Os-Ir-Pl	1	\$157	\$11,918	\$253,611
9	Alaskan PGE and Epiterthermal Veins	Pt	1	\$0	\$0	\$0
14b	Sn Skarn	Sn	2	\$45,007	\$630,525	\$4,768,965
15b	Sn Veins	Sn	2	\$1,818	\$67,510	\$1,119,755
25g	Epithermal Mn	Mn	2	\$2,523	\$39,424	\$275,968
39c	Shoreline Placer Ti	Zr-Ti	2	\$149,486	\$7,742,151	\$152,147,019
6a	Komatitic Ni-Cu	Ni-Au-Cu	2	\$31,998	\$540,902	\$6,552,870
15c	Sn Greisen	Sn	3	\$44,141	\$654,326	\$4,957,754
20b	Sn-polymetallic veins	Au-Ag-Pb-Zn	3	\$0	\$0	\$0
32a	Mississippi Valley Zn-Pb	Pb-Zn	3	\$0	\$0	\$0
24c	Volcanogenic Mn	Mn	4	\$7,065	\$207,528	\$2,343,891
31a	Sedimentary Exhalative Zn-Pb	Zn-Pb	4	\$469,315	\$9,963,579	\$106,186,580
18a	Porphyry Cu Skarn	Cu-Ag-Au-Mo	5	\$3,135,635	\$23,837,669	\$90,867,849
8d	Serpentine-Hosted Asbestos	Asbestos	6	\$61,078	\$588,154	\$2,950,605
18d	Fe Skarn	Fe	7	\$654,326	\$19,828,066	\$277,592,918
19a	Polymetallic Replacement	Pb-Zn-Cu-Ag-Au	7	\$57,062	\$1,872,126	\$30,815,076
18c	Zn-Pb Skarn	Zn-Pb-Cu	8	\$72,529	\$1,594,558	\$17,322,805
21a	Porphyry Cu-Mo	Cu-Mo-Au-Ag	8	\$15,788,676	\$110,237,308	\$397,001,891
21b	Porphyry Mo, Low F	Мо	9	\$1,789,382	\$16,246,773	\$74,015,336
25a	Hot Spring Au-Ag	Au-Ag	12	\$0	\$0	\$0
17	Porphyry Cu	Cu-Ag-Au-Mo	19	\$6,709,091	\$86,823,819	\$632,182,850
34c	Phosphates	P2O5-P	19	\$0	\$0	\$0
20c	Porphyry Cu-Au	Cu-Au-Ag-Mo	23	\$11,927,285	\$67,332,511	\$202,579,108
14a	W Skarn	W	24	\$9,738	\$422,162	\$8,821,286
24b	Besshi Massive Sulphide	Cu-Ag-Au-Pb-Zn	28	\$13,550	\$574,074	\$11,034,567
8a	Podiform Chromite	Cr	33	\$82,492,478	\$10,453,592,312	\$59,085,521,764
18b	Cu Skarn	Cu-Ag-Au	34	\$35,981	\$1,442,311	\$27,864,929
27d	Simple Sb Deposits	Sb-Ag-Au	34	\$138	\$7,222	\$186,206
5b	Noril'sk Cu-Ni-PGE	Au-Pd-Pt	50	\$0	\$0	\$0
24a	Cyprus Massive Sulphide	Cu-Ag-Au-Pb-Zn	52	\$206,510	\$8,853,963	\$115,958,480
28a	Kuroko Massive Sulphide	Cu-Pb-Zn-Au-Ag	79	\$344,782	\$14,664,440	\$285,809,883
23	Basaltic Copper	Au-Ag-Cu-Ni-Zn-Co	88	\$0	\$0	\$0
22c	Polymetallic Veins	Ag-Au-Pb-Zn-Cu	115	\$1,596	\$152,342	\$7,481,083
36a	Low Sulfide Au-Quartz Veins	Au-Ag	367	\$591	\$47,265	\$6,399,194
	No Description		405	\$0	\$0	\$0
39a	Placer Au-PGE	Au-Ag	520	\$3,309	\$39,426	\$2,150,505
	TOTALS		1987	\$897,109,410	\$20,167,434,999	\$100,018,774,830



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#### APPENDIX -TCAM Equations & Data Sources Overview



## Rail

 Based on US freight fleet-wide fuel economy as reported by American Association of Railroads

## Road

Fuel economy regression equation based on total vehicle weight derived from US DOT VIUS and FHA *Highway Statistics*.

## Water

Methodology adopted from ICF/EPA port emission inventory best practices. Utilizes emission factors based on engine power output (g/kWh) instead of fuel consumption. Data sources include: ICF Consulting, US EPA, Swedish Methodology for Environmental Data, Lloyd's Register, MAN Diesel.



#### APPENDIX -TCAM Equations & Data Sources Rail



### Total Rail $CO_2$ (kg) = F \* R \* C

Where:

**F** = Revenue tonne-kilometers of freight: *distance(km)* \* *tonnes of freight,* both figures being derived from the userdefined scenario

**R** = Fuel consumption rate (L diesel/tonne-km): default value = **0.005946**, following American Association of Railroads (AAR) *Railroad Facts 2008* (p. 40), which provides the following fleet-wide average: 436 revenue-ton-miles / gallon fuel consumed for 2007. This figure was converted to L/tonne-km using the following equation:

L/tonne-km = 1 / (436 \* 0.264 gallons/liter \* 1.609 km/mile \* 0.907 tonnes/ton)

 $C = CO_2/L$  of diesel (kg); default value = 2.6681, according to US EPA



#### APPENDIX -TCAM Equations & Data Sources Road

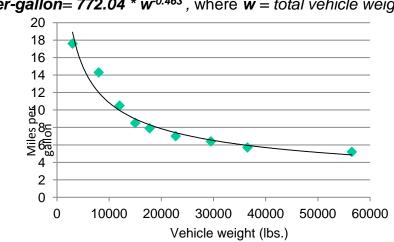


### Total Road $CO_2$ (kg)= F \* R \* C / W

Where:

**F** = Revenue tonne-kilometers of freight: *distance(km)* \* *tonnes of freight,* both figures being derived from the userdefined scenario

**R** = Fuel consumption rate (L diesel/km, or 1/*e* where *e* is *fuel economy*). Fuel economy is based on total vehicle weight. Data on vehicle weight from the **US Department of Commerce Bureau of the Census** 2002 Vehicle Inventory and Use Survey and the **US DOT Federal Highway Administration** Highway Statistics 2007 (for Class 8 combination trucks) was used to derive a regression equation to calculate fuel economy from combined vehicle and cargo weight (converted to metric units afterwards):



miles-per-gallon= 772.04 \*  $w^{-0.463}$ , where  $w = total vehicle weight (lbs.), r^2 = 0.9605$ 

 $C = CO_2/L$  of diesel; default value = 2.6681, according to US EPA

**W** = Total vehicle weight (tonnes), defined here as equal to *curb weight* (weight of empty vehicle) plus *freight tonnage*. *Curb weight* values for each truck Class are derived from the FHA's <u>Development of Truck Payload Equivalent Factor</u>



# APPENDIX -TCAM Equations & Data Sources

Water Freight



## Total Water CO<sub>2</sub> (kg) = $\sum_{t} (\sum_{m} (H_{m,v} * L_{m,t,v} * P_{t,v} * N_{t,v} * E_{m,t}))$ for vessel type v

Where:

- t = engine type (2 total) (propulsion/main, auxiliary)
- m = activity mode (4 total) (cruise, reduced-speed-zone (RSZ), maneuvering, hotelling)
- v = vessel type (8 options) (auto carrier, bulk carrier, container ship, cruise ship, general cargo, RORO, reefer, tanker)

**H** = average or expected amount of time (hrs) a vessel of type *v* spends in activity mode *m*. Default values: *hotelling* = 40, *maneuvering* = 1, *RSZ* = 2. Values for *cruise* activity mode are automatically calculated from scenario-derived *distance* (km), and *average cruise speed* for a vessel of type *v*. Sources: *Thesing and Edwards 2006, Lloyd's Register, ICF/EPA 2006* 

L = loading factor (percent). The percentage of the maximum continuous rating (MCR) used by engine type *t* in mode *m* for vessel type *v*. Source: US EPA Analysis of Marine Vessel Emissions and Fuel Consumption Data

 P = Maximum Continuous Rating (MCR) for engine type *t* in kW. Auxiliary engine power is based on <u>ICF/EPA</u> fleet averages.
 Main engine power is derived from ship domestic weight tonnage (DW and vessel type *v* based on the following <u>EPA</u> regression equation and table:

Main engine power (kW) = (a \* DWT) + b

Ī	/essel Type	а	b	r <sup>2</sup>
A	Auto Carrier	0.4172	7602	0.17
E	Bulk Carrier	0.0985	6726	0.55
٨V	Opontainer Ship	0.8000	-749.4	0.59
C	Cruise Ship	6.810	-4877	0.72
C	General Cargo	0.2880	3046	0.56
F	RORO	0.5264	4358	0.76
F	Reefer	1.007	1364	0.58
٦	Fanker	0.1083	6579	0.66

- **N** = number of engines of type *t*, which varies by vessel type *v*. Generally, *N* =1 for main engines, and *N* < 6 for auxiliary. Source: ICF/EPA 2006: Current Methodologies and Best Practices for Preparing Port Emission Inventories
- **E** = CO2 equivalent emissions rate in grams per kilowatt hour (g/kWh), specific to *m* and *t*. Source: <u>SMED Methodology for Calculating Emissions from Ships</u>



### APPENDIX -TCAM Equations & Data Sources References



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