



UNIVERSITY OF
CALGARY



Institute for Sustainable
**ENERGY, ENVIRONMENT
AND ECONOMY**

Transportation Fuels & the Next Energy System Transformation

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THE VAN HORNE INSTITUTE

The Calgary Region as a Transportation Hub
Calgary – December 2, 2010

Why Transform Energy Systems?

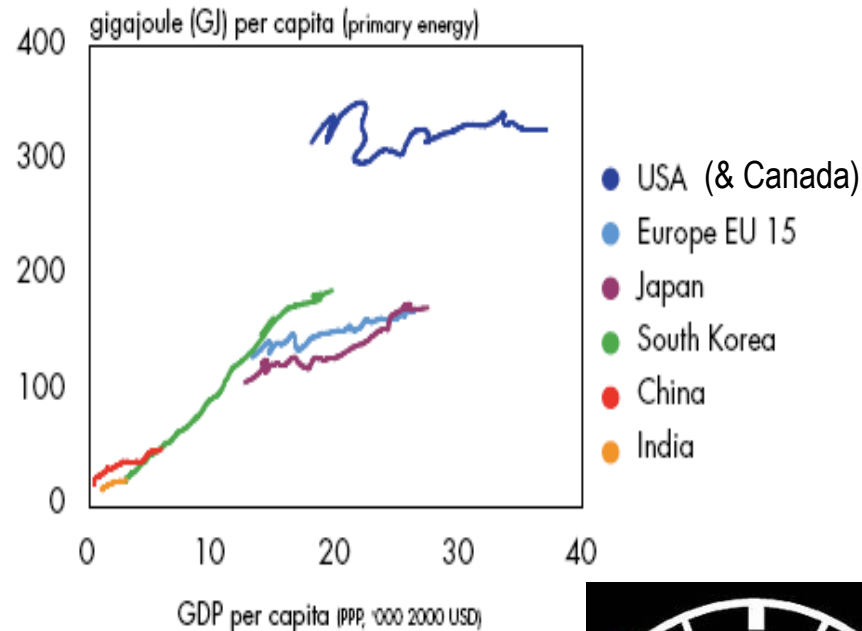
1. Energy Security

DEMAND

- ✓ Global Population Growth;
 - Esp. developing countries;
- ✓ Economic Development
 - Esp. in China & India
- ✓ Expect double energy demand by 2050

SUPPLY

- ✓ Declining conventional
- ✓ More unconventional
 - Typically higher cost
 - More environmental footprint
- ✓ Military & political concerns

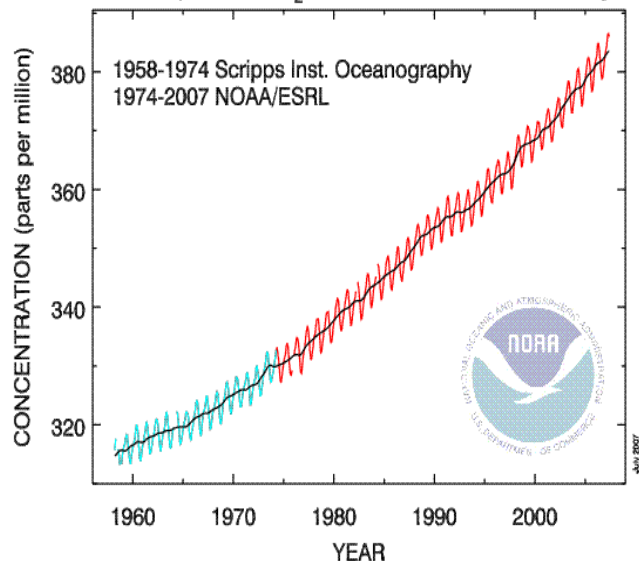


Bottom Line: Higher prices (esp. oil); US Policies to reduce oil dependence

Why Transform Energy Systems?

2. Climate Change

Atmospheric CO₂ at Mauna Loa Observatory

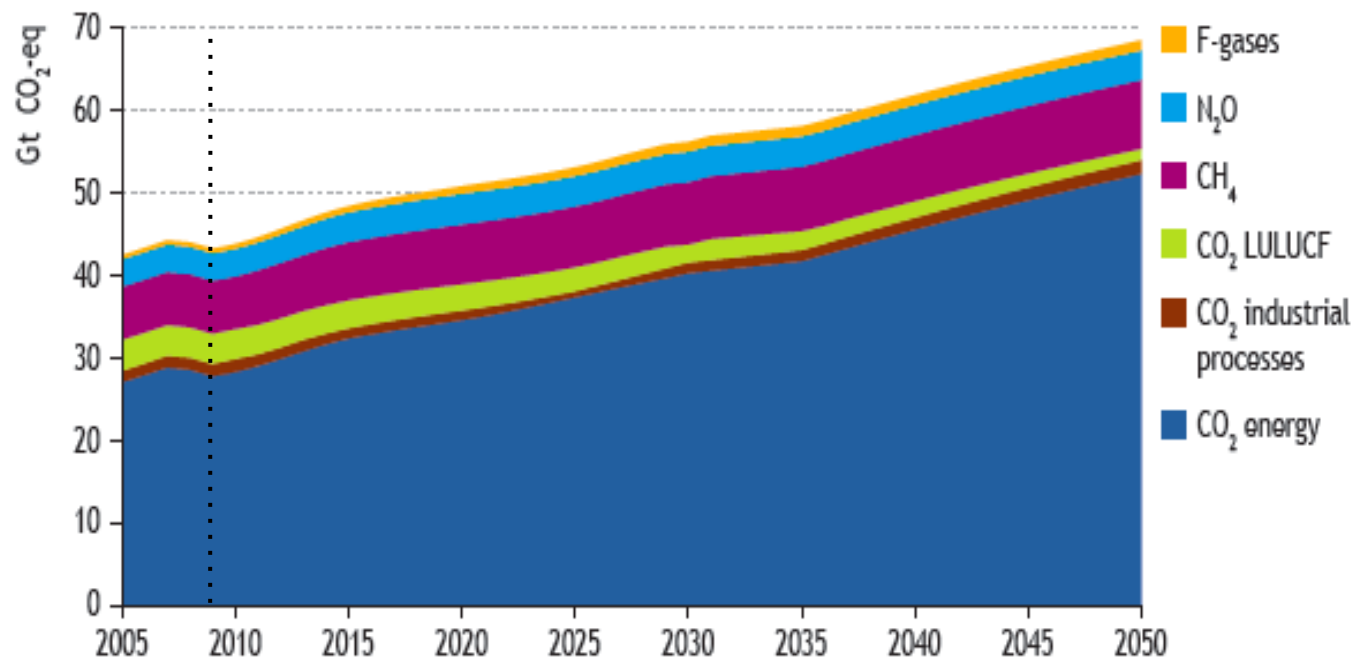


- ~80% of greenhouse gas (GHG) emissions are coupled to fossil energy use:
- ~84% of global energy comes from fossil fuels

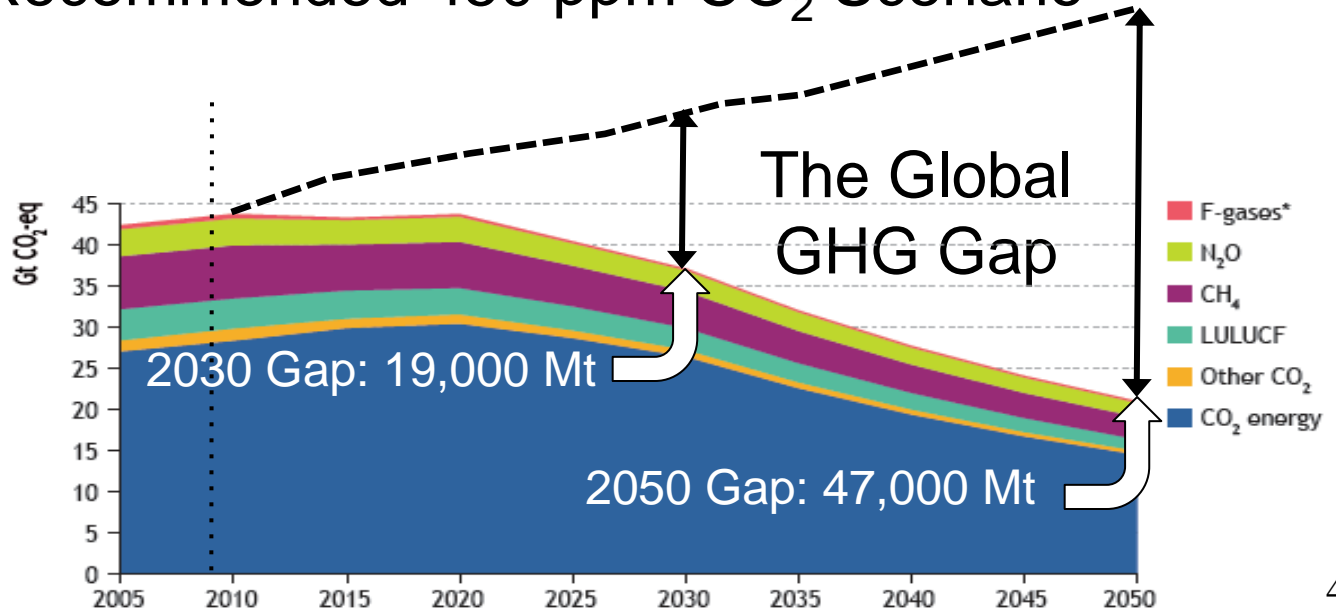


Reference (Business as usual) Scenario

Magnitude of the Challenge for Global GHG Emission Reductions

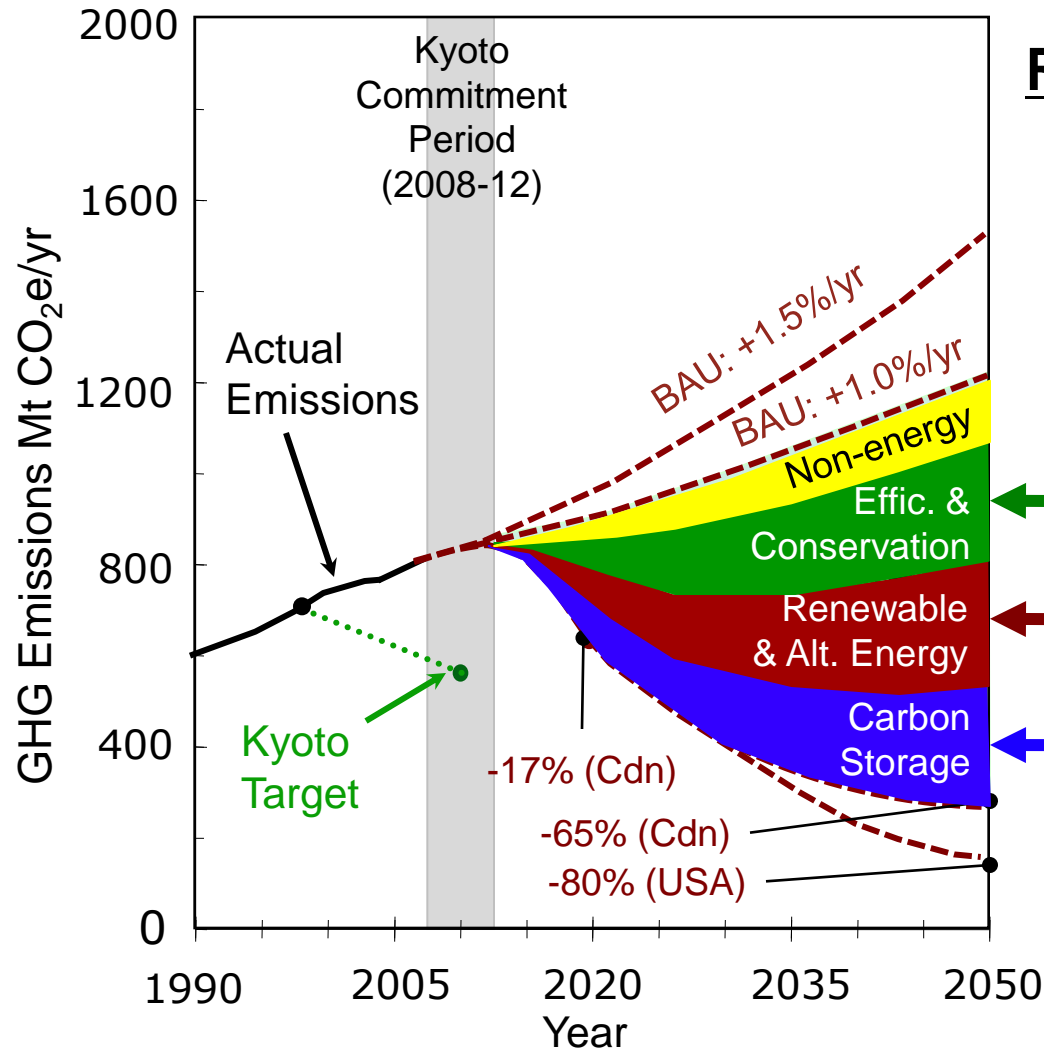


Recommended 450 ppm CO₂ Scenario



International
Energy Agency
World Energy
Outlook (Nov
2009)
<http://www.iea.org/>

Canada's Climate Change Challenge

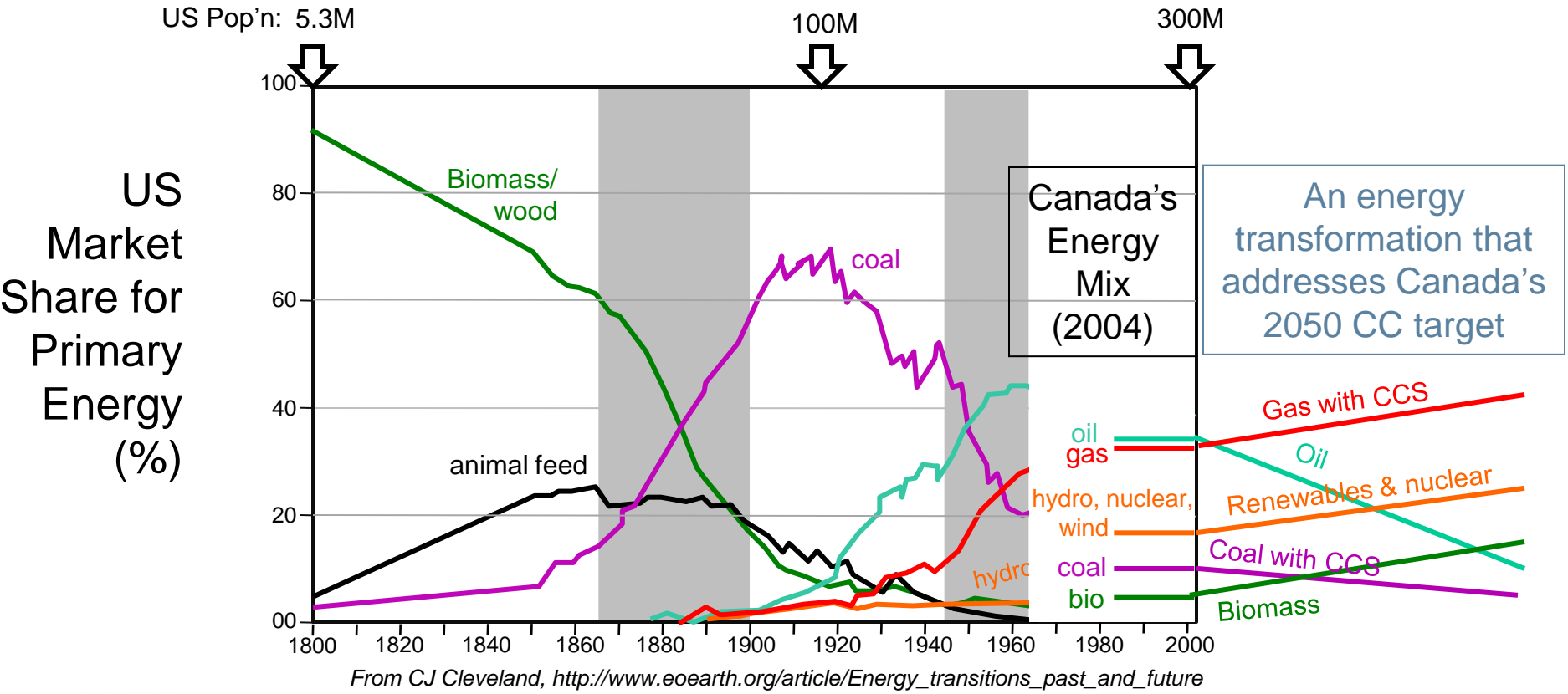


Reducing Energy Emissions:

- Energy efficiency and conservation; *(transportation & building systems, co-generation, coal > NG, societal & behavioural changes...)*
- Increase market share for renewable & nuclear energy;
- Keep fossil carbon out of the atmosphere. *(C capture and (geological) storage; Forest and agricultural sinks [e.g. biochar])*

What do we know about past energy system transformations?

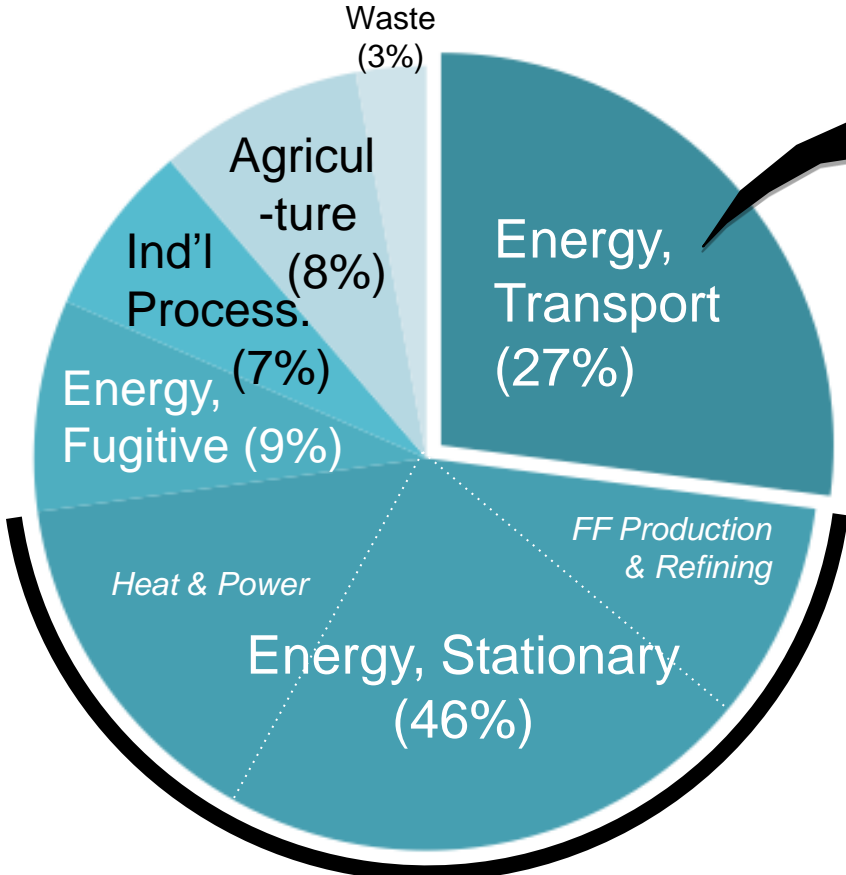
Energy System Transformations



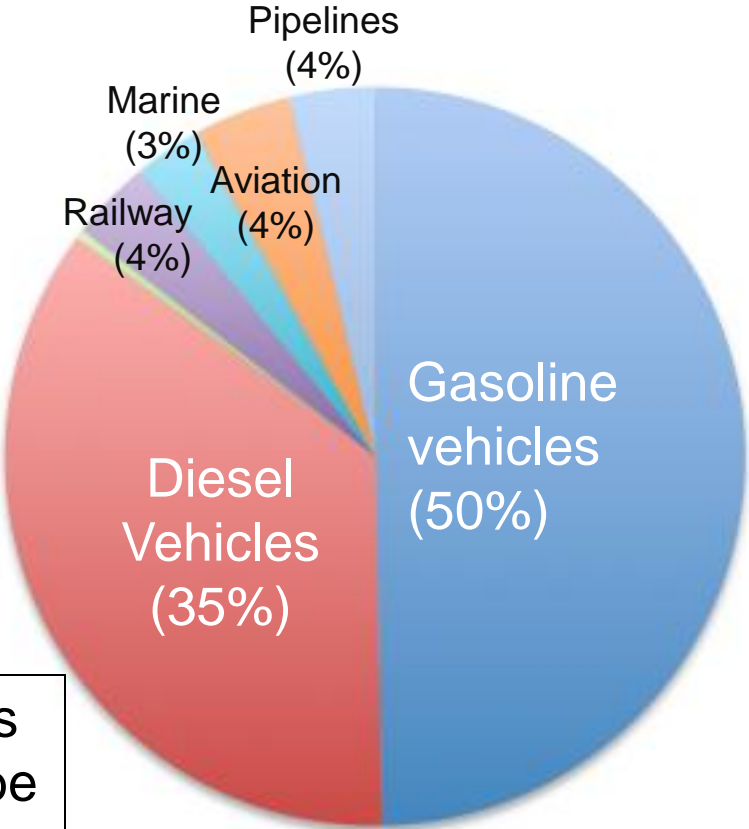
NOTE:

1. Relative stability in market share (MS) over past 40 yrs;
 2. Long 'incubation period' (~40 yrs) for MS to increase from 1% → 10%;
 3. Maximum rate of MS change was 1-2% per year
- ...to address climate change, we need 2% MS/yr X 40yrs

Canada's GHG Emissions (2008)

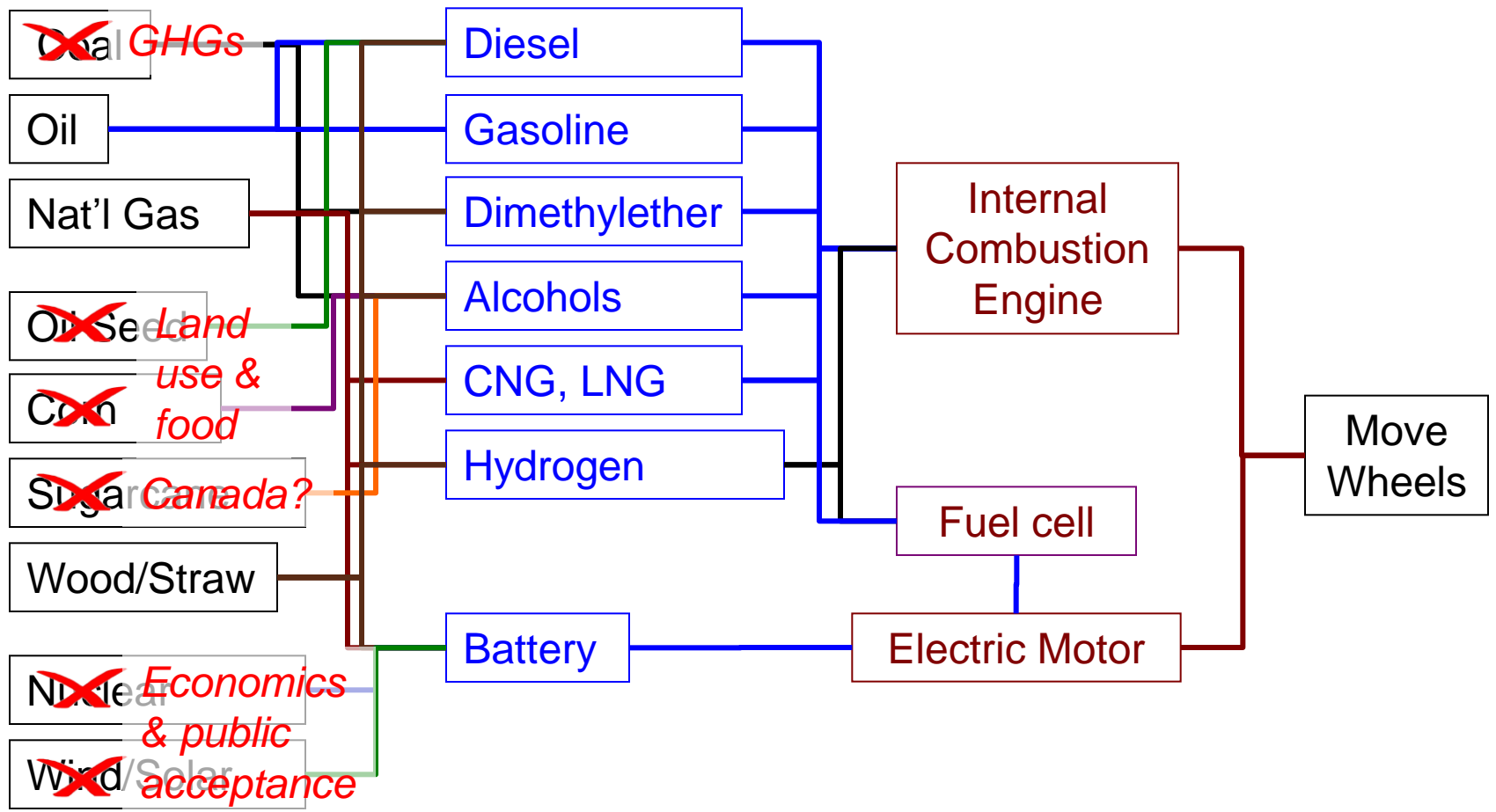
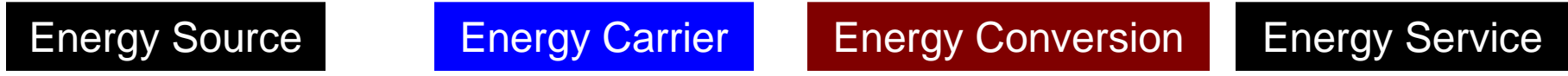


Transportation

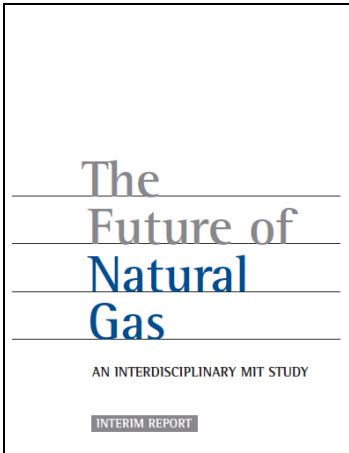


These CO₂ emissions have the potential to be captured and stored.

The Energy System Chain for Transportation



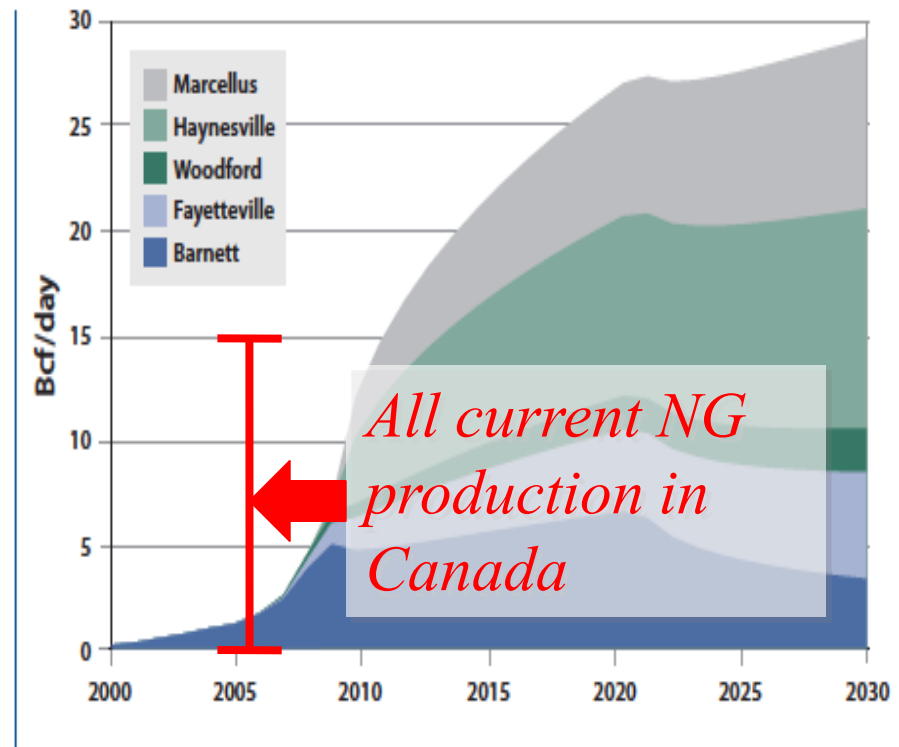
Natural gas is likely to take market share from oil for transportation



“Natural gas will assume an increasing share of the U.S. energy mix over the next several decades, with the large unconventional resource playing a key role.”

The Future of Natural Gas (2010) MIT study

US Shale Gas Production Potential (based on mean resource estimates & current drilling rates)



From: *The Future of Natural Gas* (MIT 2010)
& <http://www.nrcan.gc.ca/eneene/sources/natnat/2010/janjan-eng.php>



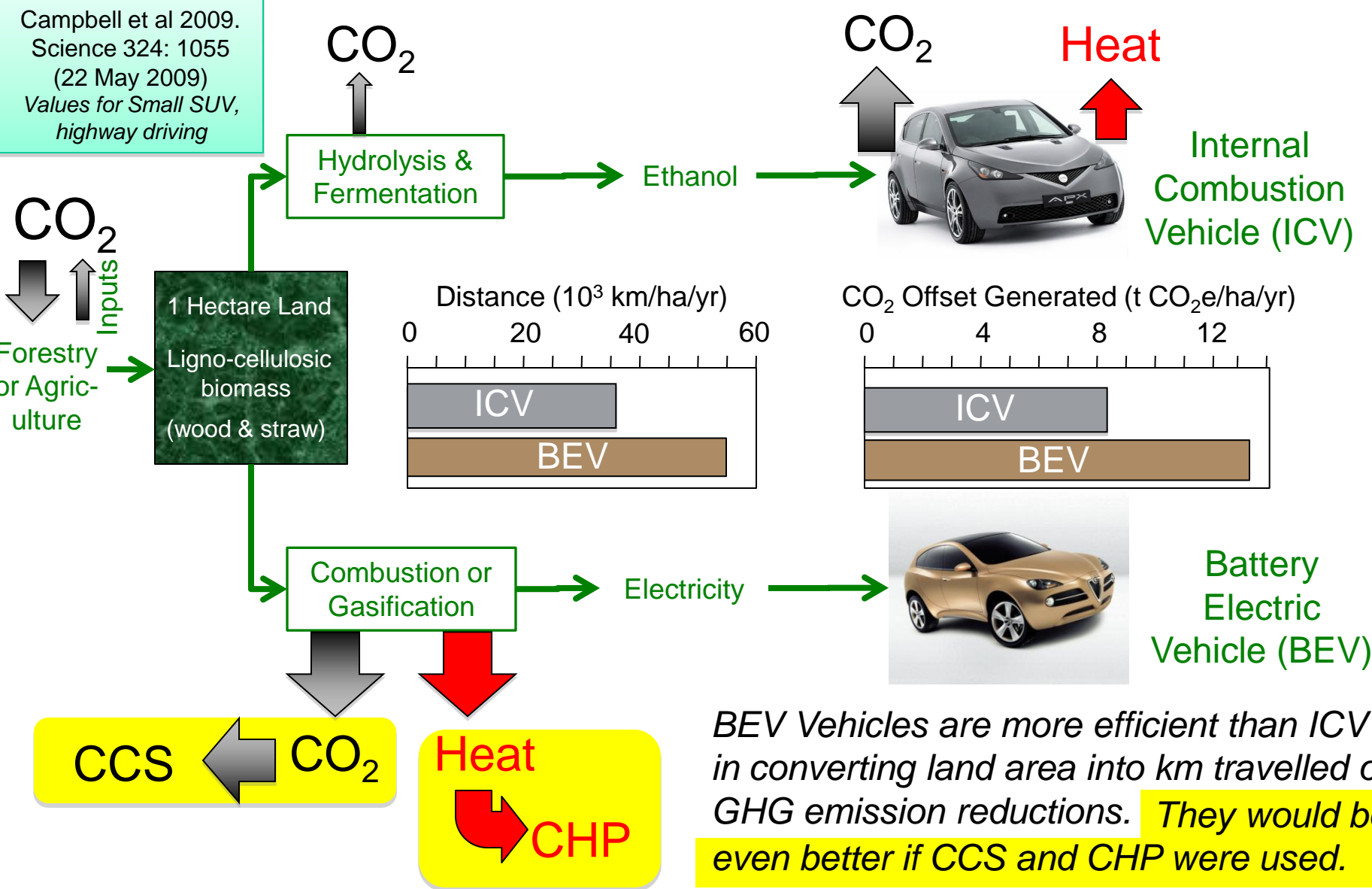
Possible sources of methane:

- Conventional NG
- Tight & shale gas
- Biogas
- Arctic gas
- Methane hydrates
- Bio-synthetic NG

*GHG savings of about 22% relative to gasoline or diesel.
Plus lower fuel costs.*

What is the Optimal Use of Biological Resources for Transportation?

Campbell et al 2009.
Science 324: 1055
(22 May 2009)
*Values for Small SUV,
highway driving*



BEV Vehicles are more efficient than ICV in converting land area into km travelled or GHG emission reductions. They would be even better if CCS and CHP were used.

Conclusions

1. Energy Security and Climate Change Concerns are likely to drive an energy system transformation in the next 10+ yrs.
2. In the near future, natural gas may offer an interim solution for fleet and vehicles and large trucks, trains, ships.
 - *~22% GHG reduction and poss. lower fuel costs;*
 - *How to achieve 65%+ emission reductions?*
3. Use of biological systems (Forestry and Agriculture) to provide wood/straw for transportation could help meet climate change targets.
 - *But technologies not yet ready for prime time*

**Renewable Chemical Commodity
Feedstocks from Integrated Catalytic
Processing of Pyrolysis Oils**

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Science 330:1222 (26 Nov. 2010)